A Snapshot of CLP in 2015

About CLP Group

We are an investor and operator in the energy sector of the Asia-Pacific region. For over 100 years, we have powered Hong Kong's dynamic and spectacular growth and we continue to deliver a highly reliable supply of electricity to over 80% of the city's population. Today, our business spans across Mainland China, India, Southeast Asia and Taiwan, and Australia. Where we operate, we become part of the social and economic fabric of the local communities we serve, working together with them to achieve sustainable growth.

Business Description

Major Events

Business Description				
Hong Kong	CLP has a vertically-integrated regulated business in Hong Kong, which is the core of our operations. We generate, distribute and provide a world- class electricity supply with a reliability rate of over 99.999% to 2.48 million customers.	 Participated actively in the electricity market public consultation and recommended enhancement in future regulatory arrangement with increased focus on renewable energy, energy efficiency and conservation Submitted plans for adding gas-fired generation capacity at Black Point Power Station to support the Government's 2020 fuel mix targets Announced tariff reduction for 2016 reflecting success in costs control and decline in international fuel prices, following a one-off special fuel rebate in August Encouraged energy efficiency and conservation through the innovative "Power Your Love" programme 		
Mainland China	CLP has been in Mainland China's power industry since 1979. We are one of the largest external independent power producers with a focus on clean and low-carbon energy including nuclear and renewables.	 Commissioned Xicun Solar II in Yunnan and Sihong Solar in Jiangsu Continued construction of 198MW of wind power generation in Sandu I in Guizhou, and CLP Laizhou and Laiwu in Shandong; and obtained approval for Sandu II Carried on construction of Fangchenggang II in Guangxi Celebrated 30 years of partnership with China General Nuclear Power Corporation in Guangdong Daya Bay Nuclear Power Station Achieved platinum five-star rating from National Occupational Safety Association (NOSA) for three power projects 		
India	CLP has a broad portfolio of power generation that includes coal, gas and renewable energy in India. We are one of the largest foreign players in the Indian power industry and a leading wind project developer.	 Achieved better performance at Jhajjar power plant with availability exceeding 82% Doubled Paguthan's utilisation to over 11% with improved fuel supply Commissioned three wind farms with 190MW of combined capacity Issued first asset-specific corporate bond in India power sector to refinance Jhajjar's debts Issued first green bond by a power company in South Asia and Southeast Asia for wind projects in India 		
Southeast Asia a	and Taiwan			



We entered the Southeast Asia power market in 1994. Currently, we have interests in Ho-Ping Power Station in Taiwan, the Lopburi solar project in Thailand and are co-developing two coalfired projects in Vietnam.

- Achieved strong performance at Ho-Ping despite disruption by summer typhoons
- Benefited from solid contribution by Lopburi which performed reliably
- Signed a Financing Memorandum of Understanding with China Development Bank for Vinh Tan III in Vietnam in a ceremony witnessed by Chinese and Vietnamese state leaders

Australia



EnergyAustralia operates a retailfocused energy business serving 2.64 million accounts across southeast Australia supported by competitively-priced energy from its generation portfolio.

- Restructured EnergyAustralia with a new management team in place to transform the business into a leading low-cost energy retailer
- Achieved A\$100 million in cost savings ahead of schedule following the successful integration of two billing systems
- Increased number of mass market customer accounts to 2.62 million as a result of enhanced customer service
- Improved efficiency of key assets including the completion of a five-year maintenance programme at Yallourn Power Station on time and on budget, amidst a significantly oversupplied wholesale market
- Sold the Iona Gas Plant for A\$1,780 million (HK\$9,991 million), releasing funds to repay debts, hence reducing interest expense going forward

2015 In Figures

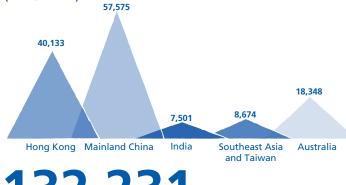
Earnings

Operating Earnings increased to



Business Activities

Total Sent Out from Power Stations in which CLP has Invested (million kWh)



132,231 million kWh

78,975 million kWh on equity basis, including capacity purchases and long-term power contracts from facilities in which we hold an equity interest

Total Earnings

HK\$ 15,670million 39.6% rise from 2014

Total Dividends

HK\$2.70 per share 3.1% increase from 2014

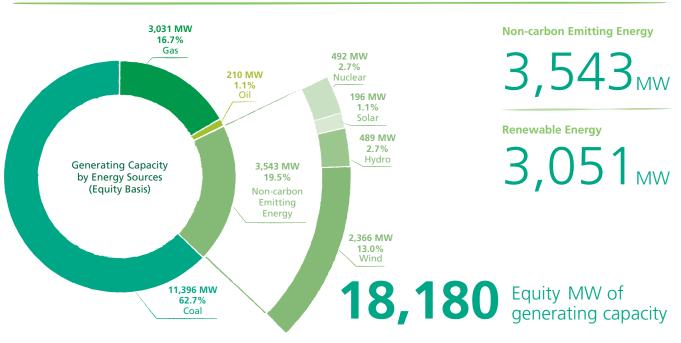
14,963 km transmission and high voltage distribution lines, and

14,245 primary and secondary substations in Hong Kong

5.12 million

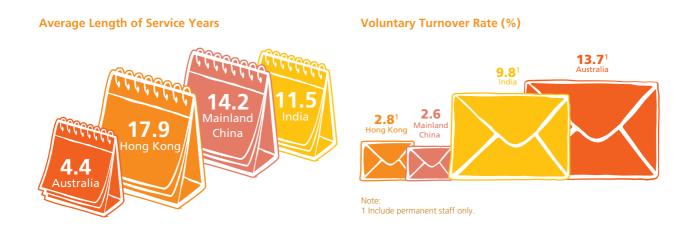
customer accounts serviced by CLP (2.48 million in Hong Kong and 2.64 million in Australia)

1.32 minutes unplanned customer minutes lost in Hong Kong



Climate Change





Safety

Zero fatality



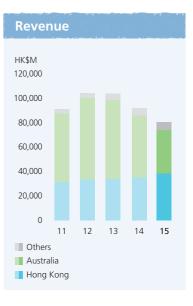
0.25 TRIR Lost Time Injury Rate (LIIR) and Total Received industry standards for measuring safety performance. Lost Time Injury Rate (LTIR) and Total Recordable Injury Rate (TRIR) are



Financial Highlights

Operating earnings raised 14.6% to HK\$11.5 billion; total earnings increased by 39.6% to HK\$15.7 billion including the gain on sale of Iona Gas Plant in Australia of HK\$6.6 billion.

	2015	2014	Increase / (Decrease) %
For the year (in HK\$ million)			
Revenue			
Electricity business in Hong Kong	38,488	35,303	9.0
Energy businesses outside Hong Kong	41,757	56,633	(26.3)
Others	455	323	(2010)
Total	80,700	92,259	(12.5)
Earnings			
Hong Kong	8,276	7,777	6.4
Hong Kong related ¹	206	71	
Mainland China	1,977	1,579	25.2
India	612	270	126.7
Southeast Asia and Taiwan	312	297	5.1
Australia	836	756	10.6
Other earnings	(60)	(66)	
Unallocated net finance income/(costs)	17	(36)	
Unallocated Group expenses	(643)	(586)	
Operating earnings	11,533	10,062	14.6
Items affecting comparability			
Australian items including gain on sale of Iona Gas Plant and impairment provision for generation assets in 2015/Narrabri Coal			
Seam Gas Project in 2014 Impairment provision for Beijing Yire Power	4,281	(881)	
Station in 2015/Dali Yang_er in 2014	(243)	(158)	
Revaluation gain on Argyle Street site	99	245	
Net gain on CAPCO and PSDC acquisitions	-	1,953	
Total earnings	15,670	11,221	39.6
Net cash inflow from operating activities	19,168	21,966	(12.7)
At 31 December (in HK\$ million)			
Total assets	203,964	214,663	(5.0)
Total borrowings	55,483	67,435	(17.7)
Shareholders' funds	93,118	88,013	5.8
Per share (in HK\$)			
Earnings per share	6.20	4.44	39.6
Dividends per share	2.70	2.62	3.1
Shareholders' funds per share	36.86	34.84	5.8
Ratios			
Return on equity ² (%)	17.3	12.8	
Total debt to total capital ³ (%)	34.0	39.6	
Net debt to total capital ⁴ (%)	32.4	38.0	
EBIT interest cover ⁵ (times)	10	6	
Price / Earnings ⁶ (times)	11	15	
Dividend yield ⁷ (%)	4.1	3.9	



Total Earnings



-O- Total earnings

Operating earnings

Total Assets in 2015



Notes:

- 1 Hong Kong related included PSDC, Hong Kong Branch Line and sales to Guangdong from Hong Kong
- 2 Return on equity = Total earnings / Average shareholders' funds
- 3 Total debt to total capital = Debt/(Equity + advances from non-controlling interests + debt). Debt = Bank loans and other borrowings.
- Net debt to total capital = Net debt/(Equity + advances from non-controlling interests + net debt). Net debt = Debt bank balances, cash and other liquid funds.
- 5 Earnings before interest and taxes (EBIT) interest cover = Profit before income tax and interest/(Interest charges + capitalised interest)

6 Price/Earnings = Closing share price on the last trading day of the year/Earnings per share

Items affecting comparability

Our Business Model

CLP's core business is to provide electricity to customers reliably, at a competitive price and with the least environmental impact. To do this, we act in different roles across the electricity value chain, depending on local constraints and characteristics that vary in the markets in which we operate. We draw on various "capitals", namely choice of fuels and technology, expertise in power plant construction and operation, long-term power offtake, financial capital and environmentally-responsible solutions as inputs to help deliver power responsibly.

