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中電控股有限公司

CLP Holdings Limited

(incorporated in Hong Kong with limited liability)

(Stock Code: 00002)

Continuing Connected Transactions

Summary and highlights

- CLP Group's power purchase agreements ("PPAs") have been renewed or entered into with the CSG Group (i.e. China Southern Power Grid Co., Ltd. and its subsidiaries) during 2025. These agreements constitute continuing connected transactions ("CCTs") for CLP Holdings as the CSG Group is a connected person of CLP Holdings (at the subsidiary level).
- Upon the renewal or entry of these agreements, and when aggregated with other related CCTs for power sales renewed or entered into with the CSG Group during 2025, the projected Annual Aggregate Cap for all of these Transactions is expected to be more than 1% but less than 5% of the relevant Listing Rules percentage ratios, thereby triggering the requirement to make this announcement, as well as the annual review requirements under the Listing Rules.
- This announcement sets out, amongst other things, the following details concerning the Transactions: the background and the reasons for entering into the Transactions; the historical transaction values (where applicable); and the project caps and how these were determined.

1. CCTs BETWEEN THE CLP GROUP AND THE CSG GROUP

The Company last made an announcement in relation to the ongoing CCTs between the CLP Group and the CSG Group in the 2025 Announcement.

Since the publication of the 2025 Announcement, a number of CCTs have been entered into including: (a) some of the CCTs disclosed in the 2025 Announcement which have been renewed; (b) transaction for a new project (i.e. Sandu wind project phase II) and a new agreement which constitutes CCT has been

entered into - mainly relates to a high voltage electricity supply contract for Bobai wind project; and (c) various existing project companies in Chinese Mainland have continued to conduct Power Exchange Sales involving the sales of electricity alone or bundled with green electricity certificates. These CCTs have been aggregated for Listing Rules purposes on the basis that these are agreements where, in principle, the CLP Group sells electricity to the CSG Group or are agreements associated with such sales, in the case of the Power Exchange Sales, they have been aggregated because the CSG Group assumes the settlement risk for the electricity sales made by the CLP Group.

As a result of the renewal or the entering into the PPAs and when aggregated with the relevant CCTs with the CSG Group entered into during 2025, the relevant percentage ratios under the Listing Rules in respect of the projected Annual Aggregate Cap were more than 1% but less than 5%, thereby triggering this announcement obligation.

All of the above agreements for the Transactions were conducted in the ordinary and usual course of business of the CLP Group and their principal terms are summarised in Table A below:

Table A – Details of the Transactions

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|---|---|--|--|--|--|--|
| 1. CLP Power electricity sales to Chinese Mainland | | | | | | |
| 1.1 | Energy Economy Interchange Agreement Date: 27 December 2023 Term: From 1 January 2024 to 31 December 2026 | CLP Power | CSG-GPG | 25 December 2015 | Economic interchange of electricity from, on the one side, CLP Power to CSG-GPG and, on the other, from CSG-GPG to CLP Power, depending on which party is affected by an emergency incident resulting in interruption of normal electricity supply to its customers. The potential sale of electricity by CLP Power to CSG-GPG falls to be aggregated with the Transactions. | The consideration will, under circumstances prescribed in the agreement, be settled either by cash payment or by CSG-GPG's supply of such volume of water to Guangzhou Pumped Storage Power Station (for which the CLP Group has contractual rights to use 50% of Phase I of the power station (600MW)) for the generation of electricity equivalent to the volume supplied by CLP Power. For the energy transfer settled by cash payment, it is based on the number of kWh sold multiplied by an arm's length tariff (unit rate of energy transfer) agreed between the parties. In addition, under the standby capacity support, the consideration settled by cash payment is based on the capacity (MW) and hours requested to standby multiplied by an arm's length tariff (standby charges) agreed between the parties. The unit rate of energy transfer and standby charges are determined after taking into account the available market information and the relevant cost. |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|-----------|---|--|---|---|--|---|
| 2. | Huaiji hydro project | | | | | |
| 2.1 | Zelian Hydro Station PPA (see Note (b)) Date: 17 June 2024 Term: From 1 June 2025 to 31 May 2026 (automatically renewable - see Note (c)) | Guangdong Huaiji Xinlian Hydro-electric Power Company Limited, a subsidiary of the CLP-GHX | Zhaoqing Power Bureau of CSG-GPG, a subsidiary of CSG ("CSG-ZPB") | 23 July 2009 | CLP-GHX sells electricity to CSG-ZPB. | Payment is based on the number of kWh sold multiplied by a tariff pre-determined by the Zhaoqing Development and Reform Commission ("Zhaoqing DRC"). This tariff is published at the Zhaoqing DRC Document ZhaoJia [2012] No. 67, supplemented by the Guangdong Provincial Development and Reform Commission ("Guangdong PDRC") Document YueJia [2013] No. 177, and is updated from time to time. |
| 2.2 | Longzhongtan Hydro Station PPA (see Note (b)) Date: 17 June 2024 Term: From 1 June 2025 to 31 May 2026 (automatically renewable – see Note (c)) | CLP-GHX | CSG-ZPB | 23 July 2009 | As in item 2.1 above | As in item 2.1 above |
| 2.3 | Jiaoping Hydro Station PPA (see Note (b)) Date: 17 June 2024 Term: From 1 June 2025 to 31 May 2026 (automatically renewable – see Note (c)) | CLP-GHX | CSG-ZPB | 23 July 2009 | CLP-GHX sells electricity to CSG-ZPB which delegated the role of settlement to Zhaoqing Huaiji Power Bureau ("CSG-ZHPB"), another subsidiary of CSG. | As in item 2.1 above |
| 2.4 | Xiazhu Hydro Station PPA (see Note (b)) Date: 17 June 2024 Term: From 1 June 2025 to 31 May 2026 (automatically renewable – see Note (c)) | CLP-GHX | CSG-ZPB | 23 July 2009 | As in item 2.3 above | As in item 2.1 above |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|-----|---|---|---|---|---|--|
| 2.5 | <p>Shuixia Hydro Station PPA (see Note (b))</p> <p>Date: 17 June 2024</p> <p>Term: From 1 June 2025 to 31 May 2026 (automatically renewable – see Note (c))</p> | <p>Guangdong Huaiji Weifa Hydro-electric Power Company Limited, a subsidiary of the Company (“CLP-GHW”)</p> | CSG-ZPB | 23 February 2012 | CLP-GHW sells electricity to CSG-ZPB which delegated the role of settlement to CSG-ZHPB, another subsidiary of CSG. | As in item 2.1 above |
| 2.6 | <p>Baishuihe Four Hydro Stations PPA (see Note (b))</p> <p>Date: 17 June 2024</p> <p>Term: From 1 June 2025 to 31 May 2026 (automatically renewable – see Note (c))</p> | <p>Guangdong Huaiji Changxin Hydro-electric Power Company Limited (“CLP-GHC”)</p> <p>Guangdong Huaiji Gaotang Hydro-electric Power Company Limited (“CLP-GHG”)</p> <p>CLP-GHW</p> <p>CLP-GHX</p> <p>All of the above companies are subsidiaries of the Company.</p> | CSG-ZPB | 23 February 2012 | CLP-GHC, CLP-GHG, CLP-GHW and CLP-GHX sell electricity to CSG-ZPB. | As in item 2.1 above |
| 2.7 | <p>Supplemental Agreement to Baishuihe Four Hydro Stations PPA</p> <p>Date: 9 December 2020</p> <p>Term: From 9 December 2025 to 8 December 2026 (automatically renewable – see Note (d))</p> | CLP-GHC, CLP-GHG, CLP-GHW and CLP-GHX | CSG-ZPB | 9 December 2020 | CLP-GHC, CLP-GHG, CLP-GHW and CLP-GHX sell/purchase electricity to/from CSG-ZPB. | As in item 2.1 above |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|------|---|---|---|---|---|--|
| 2.8 | Niuqi Hydro Station PPA (see Note (b)) Date: 28 August 2024 Term: From 23 August 2025 to 22 August 2026 (automatically renewable – see Note (c)) | CLP-GHX | CSG-ZPB | 12 January 2009 | As in item 2.1 above | As in item 2.1 above |
| 2.9 | Zelian Hydro Station (35kV Zelian Line) High Voltage Electricity Supply Contract (see Note (e)) Date: 23 December 2021 Term: From 23 December 2025 to 22 December 2026 (automatically renewable – see Note (f)) | CLP-GHX | CSG-ZHPB | 23 December 2021 | CSG-ZHPB supplies electricity to CLP-GHX as an industrial user for station consumption. | According to the National Development and Reform Commission (“NDRC”) Document [2021] No. 809, power users are required to purchase electricity through market sales directly or through grid companies, who will act as agents to purchase electricity on behalf of industrial and commercial users that cannot purchase directly from the market. The tariff is based on 1-1.5 times weighted average price of the monthly centralised bidding transactions plus fees such as agency fees as well as transmission and distribution fees. |
| 2.10 | Longzhongtan Hydro Station (10kV Fenggan-Ganyu Branch Line) High Voltage Electricity Supply Contract (see Note (e)) Date: 23 December 2021 Term: From 23 December 2025 to 22 December 2026 (automatically renewable – see Note (f)) | CLP-GHX | CSG-ZHPB | 23 December 2021 | As in item 2.9 above | As in item 2.9 above |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|------|--|---|---|---|---|--|
| 2.11 | Jiaoping Hydro Station (10kV Xiqu-I Line) High Voltage Electricity Supply Contract (see Note (e)) Date: 23 December 2021 Term: From 23 December 2025 to 22 December 2026 (automatically renewable – see Note (f)) | CLP-GHX | CSG-ZHPB | 23 December 2021 | As in item 2.9 above | As in item 2.9 above |
| 2.12 | Xiazhu Hydro Station (35kV Liangxia Line) High Voltage Electricity Supply Contract (see Note (e)) Date: 23 December 2021 Term: From 23 December 2025 to 22 December 2026 (automatically renewable – see Note (f)) | CLP-GHX | CSG-ZHPB | 23 December 2021 | As in item 2.9 above | As in item 2.9 above |
| 2.13 | Shuixia Hydro Station (110kV Shashui Line) High Voltage Electricity Supply Contract (see Note (e)) Date: 23 December 2021 Term: From 23 December 2025 to 22 December 2026 (automatically renewable – see Note (f)) | CLP-GHW | CSG-ZHPB | 23 December 2021 | CSG-ZHPB supplies electricity to CLP-GHW as an industrial user for station consumption. | As in item 2.9 above |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|------|---|---|---|---|---|--|
| 2.14 | Baishuihe Four Hydro Stations (110kV Feixin Line) High Voltage Electricity Supply Contract (see Note (e)) Date: 23 December 2021 Term: From 23 December 2025 to 22 December 2026 (automatically renewable – see Note (f)) | CLP-GHC, CLP-GHG, CLP-GHW and CLP-GHX | CSG-ZHPB | 23 December 2021 | CSG-ZHPB supplies electricity to CLP-GHC, CLP-GHG, CLP-GHW and CLP-GHX as industrial users for station consumption. | As in item 2.9 above |
| 2.15 | Shuixia Hydro Station (10kV Zhongxia Line) High Voltage Electricity Supply Contract (see Note (e)) Date: 2 March 2023 Term: From 2 March 2025 to 1 March 2026 (automatically renewable – see Note (f)) | CLP-GHW | CSG-ZHPB | 2 March 2023 | As in item 2.13 above | As in item 2.9 above |
| 2.16 | Shuixia Hydro Station (10kV Xiashuai Line) High Voltage Electricity Supply Contract (see Note (e)) Date: 2 March 2023 Term: From 2 March 2025 to 1 March 2026 (automatically renewable – see Note (f)) | CLP-GHW | CSG-ZHPB | 2 March 2023 | As in item 2.13 above | As in item 2.9 above |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|------|---|---|--|---|---|--|
| 2.17 | Niuqi Hydro Station (35kV Dongniu-II Line) High Voltage Electricity Supply Contract (see Note (e) (g)) Date: 13 February 2023 Term: From 13 February 2023 to 12 February 2026 (automatically renewable – see Note (f)) | CLP-GHX | Zhaoqing Guangning Power Bureau of CSG-GPG, a subsidiary of CSG (“CSG-ZGPB”) | 13 February 2023 | CSG-ZGPB supplies electricity to CLP-GHX as industrial user for station consumption. | As in item 2.9 above |
| 2.18 | Changdiao Hydro Station (10kV Xinying Line) High Voltage Electricity Supply Contract (see Note (e) (g)) Date: 16 June 2023 Term: From 16 June 2023 to 15 June 2026 (automatically renewable – see Note (f)) | CLP-GHC | CSG-ZHPB | 16 June 2023 | CSG-ZHPB supplies electricity to CLP-GHC as an industrial user for station consumption. | As in item 2.9 above |
| 2.19 | Shuixia Hydro Station (10kV standby transmission line) High Voltage Electricity Supply Contract (see Note (e) (g)) Date: 25 January 2024 Term: From 25 January 2024 to 24 January 2027 (automatically renewable – see Note (f)) | CLP-GHW | CSG-ZHPB | 25 January 2024 | As in item 2.13 above | As in item 2.9 above |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|---------------------------------|--|--|--|---|---|---|
| 3. Meizhou solar project | | | | | | |
| 3.1 | Meizhou Solar Project PPA (see Note (b)) Date: 3 March 2025 Term: From 3 March 2025 to 2 March 2026 (automatically renewable – see Note (h)) | Pingyuan Litian New Energy Power Company Limited, a wholly owned subsidiary of the Company (“CLP Meizhou”) | Meizhou Power Bureau of CSG-GPG, a subsidiary of CSG (“CSG-MPB”) | 1 February 2019 | CLP Meizhou sells electricity to CSG-MPB. | Payment is based on the number of kWh sold multiplied by a tariff pre-determined by the Guangdong PDRC. This tariff is published at the Guangdong PDRC Document YueFaGaiJiaGe [2017] No. 3084 and is updated from time to time. |
| 3.2 | Meizhou Solar Project High Voltage Electricity Supply Contract (110kV DongLi Line) (see Note (e)) Date: 10 July 2019 Term: From 10 July 2025 to 9 July 2026 (automatically renewable – see Note (f)) | CLP Meizhou | Meizhou Pingyuan Power Bureau of CSG-GPG, a subsidiary of CSG (“CSG-MPPB”) | 10 July 2019 | CSG-MPPB supplies electricity to CLP Meizhou as an industrial user for power consumption at the project site. | As in item 2.9 above |
| 3.3 | Meizhou Solar Project High Voltage Electricity Supply Contract (10kV DongShi Line) (see Note (e)) Date: 9 June 2017 Term: From 9 June 2025 to 8 June 2026 (automatically renewable – see Note (f)) | CLP Meizhou | CSG-MPPB | 9 June 2017 | As in item 3.2 above | As in item 2.9 above |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|---------------------------------|--|---|---|---|---|--|
| 4. Yang_er hydro project | | | | | | |
| 4.1 | <p>Yang_er Hydro Project High Voltage Electricity Supply Contract (10kV, for dam)</p> <p>Date: 23 September 2022</p> <p>Term: From 23 September 2025 to 22 September 2028 (automatically renewable – see Note (i))</p> | <p>Dali Yang_er Hydropower Development Co., Ltd., a wholly owned subsidiary of the Company (“Dali Yang_er”)</p> | <p>Dali Yangbi Power Bureau of CSG Yunnan, a subsidiary of CSG (“CSG Yangbi”)</p> | <p>1 September 2009</p> | <p>CSG Yangbi supplies electricity to Dali Yang_er as an industrial user for consumption at project site.</p> | <p>According to Yunnan Provincial Development and Reform Commission (“Yunnan PDRC”) Document [2021] No. 1140, power users are required to purchase electricity through market sales directly or through grid companies, who will act as agents to purchase electricity on behalf of industrial and commercial users that cannot purchase directly from the market.</p> <p>The tariff is based on 1-1.5 times weighted average price of the monthly centralised bidding transactions plus fees such as agency fees as well as transmission and distribution fees.</p> |
| 4.2 | <p>Yang_er Hydro Project High Voltage Electricity Supply Contract (10kV, for plant)</p> <p>Date: 23 September 2022</p> <p>Term: From 23 September 2025 to 22 September 2028 (automatically renewable – see Note (i))</p> | <p>Dali Yang_er</p> | <p>CSG Yangbi</p> | <p>1 September 2009</p> | <p>As in item 4.1 above</p> | <p>As in item 4.1 above</p> |
| 4.3 | <p>Yang_er Hydro Project High Voltage Electricity Supply Contract (110kV) (see Note (g))</p> <p>Date: 18 March 2024</p> <p>Date: From 18 March 2024 to 17 March 2027 (automatically renewable – see Note (i))</p> | <p>Dali Yang_er</p> | <p>CSG Yangbi</p> | <p>4 November 2009</p> | <p>CSG Yangbi supplies electricity to Dali Yang_er as an industrial user for station consumption.</p> | <p>As in item 4.1 above</p> |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|---|--|---|--|--|--|--|
| 4.4 | Power Exchange Sales | Dali Yang_er | CSG Yunnan and Kunming PEC | See Note (j) | Dali Yang_er sells electricity through Kunming PEC from time to time where (i) CSG Yunnan acts as settlement agent and assumes settlement risks for these transactions as defined under the Kunming PEC settlement rules or (ii) CSG Yunnan acts as the purchaser for interprovincial electricity sales. | Payment is based on the number of kWh sold multiplied by the tariff determined through competitive bidding processes conducted on Kunming PEC, an arm's length tariff agreed between the parties for market sales (as applicable), or set by Kunming PEC for interprovincial electricity sales (together with a transaction fee charged by Kunming PEC). |
| 5. Xicun solar project (Phases I and II) | | | | | | |
| 5.1 | Xicun Solar Project PPA (see Note (b)) Date: 22 November 2022 Term: From 10 October 2025 to 9 October 2026 for Phases I and II (automatically renewable – see Note (k)) | CLP Dali (Xicun) Solar Power Co., Ltd, a wholly owned subsidiary of the Company ("CLP Xicun") | CSG Yunnan | 24 September 2014 | CLP Xicun sells electricity to CSG Yunnan. | According to Yunnan Energy Operations Document [2021] No. 286, renewable energy generators are required in non-wet seasons (from January to May and from November to December) fully participate in market sales, and in wet seasons (between June and October), all generation is required to be sold under "Priority Sales" at a discounted tariff based upon the average monthly bidding tariffs announced by Kunming PEC. The total tariff includes the settled price and a subsidy. |
| 5.2 | Xicun Solar Project High Voltage Electricity Supply Contract (for project site) Date: 25 September 2022 Term: From 25 September 2025 to 24 September 2028 (automatically renewable – see Note (i)) | CLP Xicun | Dali Binchuan Power Bureau of CSG Yunnan, a subsidiary of CSG ("CSG Binchuan") | 11 December 2014 | CSG Binchuan supplies electricity to CLP Xicun as an industrial user for power consumption at the project site. | As in item 2.9 above |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|-----|--|---|---|---|--|---|
| 5.3 | Xicun Solar Project High Voltage Electricity Supply Contract (see Note (g)) Date: 7 April 2024 Term: From 7 April 2024 to 6 April 2027 (automatically renewable – see Note (i)) | CLP Xicun | CSG Binchuan | 27 January 2015 | CSG Binchuan supplies electricity to CLP Xicun for power consumption as an industrial user at the project site for equipment when the plant is not in generation status. | As in item 2.9 above |
| 5.4 | Xicun Solar Project High Voltage Electricity Supply Contract (for pump station) Date: 25 September 2022 Term: From 25 September 2025 to 24 September 2028 (automatically renewable – see Note (i)) | CLP Xicun | CSG Binchuan | 31 July 2015 | CSG Binchuan supplies electricity to CLP Xicun as an agricultural user for use by the watering facilities. | Payment is based on the number of kWh sold multiplied by a tariff pre-determined by the NDRC and subject to adjustment in accordance with the 2022 Implementation Scheme for Trading in Yunnan Electricity Market issued by Yunnan PDRC and Yunnan Provincial Energy Administration and is updated from time to time. |
| 5.5 | Power Exchange Sales | CLP Xicun | CSG Yunnan and Kunming PEC | See Note (j) | CLP Xicun sells electricity through Kunming PEC from time to time where CSG Yunnan acts as settlement agent and assumes settlement risks for these transactions as defined under the Kunming PEC settlement rules. | Payment is based on the number of kWh sold multiplied by the tariff determined through competitive bidding processes conducted on Kunming PEC or an arm's length tariff agreed between the parties for market sales (as applicable) (together with a transaction fee charged by Kunming PEC). |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|-----------|---|--|---|---|---|--|
| 6. | Xundian wind project (Phases I and II) | | | | | |
| 6.1 | Xundian Wind Project PPA (see Note (b)) Date: 17 January 2023 Term: From 31 January 2025 to 30 January 2026 for Phases I and II (automatically renewable – see Note (k)) | CLP (Kunming) Renewable Energy Co., Ltd., a wholly owned subsidiary of the Company (“CLP Xundian”) | CSG Yunnan | 2 December 2015 | CLP Xundian sells electricity to CSG Yunnan. | According to Yunnan Energy Operations Document [2021] No. 286 and subsequent notice YunFaGaiJiaGe [2023] No. 665, subsidised renewable energy generators (i.e. Xundian Phase I) are required in non-wet seasons (from January to May and from November to December) fully participate in market sales, and in wet seasons (between June and October), all generation is required to be sold under “Priority Sales” at a discounted tariff based upon the average monthly bidding tariffs announced by Kunming PEC. The total tariff includes the settled price and a subsidy. For grid-parity wind energy generators (i.e. Xundian Phase II), they should fully participate in market sales throughout the year, but 60% of the monthly dispatched volume will be compensated based on the difference between the average market tariff and the coal-fired power benchmark tariff. |
| 6.2 | Xundian Wind Project High Voltage Electricity Supply Contract Date: 18 December 2025 Term: From 18 December 2025 to 17 December 2028 (automatically renewable – see Note (f)) | CLP Xundian | Kunming Power Bureau of CSG Yunnan, a subsidiary of CSG (“CSG-KPB”) | 30 November 2015 | CSG-KPB supplies electricity via a 110kV line to CLP Xundian for station consumption. | As in item 2.9 above |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|--|---|--|---|---|--|--|
| 6.3 | Xundian Wind Project High Voltage Electricity Supply Contract (10kV) Date: 8 July 2019 Term: From 8 July 2025 to 7 July 2028 (automatically renewable – see Note (i)) | CLP Xundian | Kunming Xundian Power Supply Company Limited of CSG Yunnan, a subsidiary of CSG (“CSG-KXPSC”) | 19 September 2017 | CSG-KXPSC supplies electricity to CLP Xundian for non-residential use by the facilities in the plant. | Payment is based on the number of kWh sold multiplied by the non-residential tariff determined by the Yunnan PDRC. This tariff is updated from time to time. |
| 6.4 | Power Exchange Sales | CLP Xundian | CSG Yunnan and Kunming PEC | See Note (j) | CLP Xundian sells electricity through Kunming PEC from time to time where CSG Yunnan acts as settlement agent and assumes settlement risks for these transactions as defined under the Kunming PEC settlement rules. | As in item 5.5 above |
| 7. Sandu wind project (Phases I and II) | | | | | | |
| 7.1 | Sandu Wind Project Phase I PPA (see Note (b)) Date: 5 February 2024 Term: From 1 January 2026 to 31 December 2027 (automatically renewable – see Note (l)) | CLP (Sandu) Renewable Energy Limited, a wholly owned subsidiary of the Company (“CLP Sandu”) | Guizhou Power Grid Company Limited, a subsidiary of CSG (“CSG Guizhou”) | 31 March 2016 | CLP Sandu sells electricity to CSG Guizhou. | Payment is based on the number of kWh sold multiplied by a tariff pre-determined by the Guizhou Provincial Development and Reform Commission (“Guizhou PDRC”). The tariff is published at the Guizhou PDRC Document QianFaGaiJiaGe [2015] No. 1935 and is updated from time to time. |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|-----|--|---|---|---|---|---|
| 7.2 | Sandu Wind Project Phase II PPA (see Note (b)) Date: 13 February 2025 Term: From 13 February 2025 to 31 December 2025 (automatically renewable – see Note (m)) | CLP Sandu | CSG Guizhou | 13 February 2025 | CLP Sandu sells electricity to CSG Guizhou. | Payment is based on the number of kWh sold multiplied by a tariff pre-determined by the Guizhou Provincial Energy Bureau (Qian Energy Review [2023] No. 358) and is updated from time to time. |
| 7.3 | Sandu Wind Project High Voltage Electricity Supply Contract (see Note (g)) Date: 19 December 2024 Term: From 19 December 2024 to 18 December 2027 (automatically renewable – see Note (n)) | CLP Sandu | Duyun Sandu Power Bureau of CSG Guizhou, a subsidiary of CSG (“CSG-DSPB”) | 8 December 2015 | CSG-DSPB supplies electricity to CLP Sandu as an industrial user for power consumption at the project site. | According to the NDRC Document [2021] No. 809 and the Guizhou Province Commission of Development & Reform Price Document [2023] No. 497, power users shall purchase electricity through market sales directly or through grid companies, which shall act as agents to purchase electricity on behalf of industrial and commercial users that cannot purchase directly from the market. The tariff shall be based on 1-1.5 times of agency power purchase price plus fees such as line loss fee, transmission and distribution fee, system operation fee, government funds and surcharges, basic electricity fee. |
| 7.4 | Sandu Wind Project Electricity Supply Contract (10kV) (see Note (g)) Date: 23 March 2018 Term: From 23 March 2024 to 22 March 2027 (automatically renewable – see Note (i)) | CLP Sandu | CSG-DSPB | 23 March 2018 | CSG-DSPB supplies electricity to CLP Sandu for power consumption at the project site. | Payment is based on the number of kWh sold multiplied by the residential users tariff determined by the Guizhou PDRC. The tariff is published at the Guizhou PDRC Document QianFaGaiJiaGe [2020] No. 1025 and is updated from time to time. |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|------------------------------|---|--|--|---|--|--|
| 7.5 | Power exchange sales | CLP Sandu | CSG Guizhou and Guizhou PEC | See note (o) | CLP Sandu sells electricity through Guizhou PEC from time to time where CSG-GZ acts as settlement agent and assumes settlement risks for these transactions as defined under the Guizhou PEC settlement rules. | Payment is based on the number of kWh sold multiplied by the tariff determined through competitive bidding processes conducted on Guizhou PEC or an arm's length tariff agreed between the parties for market sales (as applicable) (together with a transaction fee charged by Guizhou PEC). |
| 8. Bobai wind project | | | | | | |
| 8.1 | Bobai Wind Project PPA (see Note (b)) Date: 14 June 2024 Term: 1 January 2025 to 31 December 2025 (automatically renewable – see Note (k)) | CLP Guangxi Bobai Energy Limited, a wholly owned subsidiary of the Company ("CLP Bobai") | Guangxi Power Grid Company Limited, a subsidiary of CSG ("CSG-GX") | 14 June 2024 | CLP Bobai sells electricity to CSG-GX. | Payment is based on the number of kWh sold multiplied by a tariff pre-determined by the "Notice on Issuing the Implementation Plan for Guangxi Electricity Market Trading" and "Notice on Announcing the Tariff in Government-Authorised Contract for New Energy Generation Enterprises", which were issued by the Development and Reform Commission of Guangxi Zhuang Autonomous Region. |
| 8.2 | Bobai Wind Project Electricity Supply Contract Date: 26 June 2024 Term: 26 June 2025 to 25 June 2026 (automatically renewable – see Note (f)) | CLP Bobai | Yulin Power Bureau of CSG-GX, a subsidiary of CSG ("CSG-YPB") | 26 June 2024 | CSG-YPB supplies electricity to CLP Bobai for power consumption at the project site. | According to the "Notice on Issuing the Implementation Plan for Guangxi Electricity Market Trading for 2024" issued by the Development and Reform Commission of Guangxi Zhuang Autonomous Region, industrial and commercial users are encouraged to purchase electricity through market sales directly. The tariff consists of the electricity energy trading price, line loss fee for the grid connection, transmission and distribution fees, system operation fee, government funds and surcharges, market profit and loss sharing, peak and valley floating price, etc. |

| | Name, date and current term of the agreement | Transaction party within the CLP Group | Transaction party within the CSG Group | Start date of current contractual arrangement (see Note (a)) | Nature and description of the transaction | Basis for determining the consideration |
|-----|---|---|--|---|--|--|
| 8.3 | Bobai Wind Project High Voltage Electricity Supply Contract (10kV) Date: 27 February 2025 Term: 27 February 2025 to 26 February 2028 (automatically renewable – see Note (i)) | CLP Bobai | Bobai Power Bureau of Guangxi New Power Investment Group Company Limited (“CSG-BPB”) | 27 February 2025 | CSG-BPB supplies electricity to CLP Bobai for power consumption at the project site. | As in item 8.2 above |
| 8.4 | Power Exchange Sales | CLP Bobai | CSG-GX and Guangxi PEC | See Note (p) | CLP Bobai sells electricity through Guangxi PEC from time to time where CSG-GX acts as settlement agent and assumes settlement risks for these transactions as defined under the Guangxi PEC settlement rules. | Payment is based on the number of kWh sold multiplied by the tariff determined through competitive bidding processes conducted on Guangxi PEC or an arm’s length tariff agreed between the parties for market sales (as applicable). |

Notes:

- (a) Where an agreement has been renewed (as variously described in Table A above and the following footnotes), this refers to the start date of the initial written agreement which has since been renewed and is now represented by the current agreement and term shown in the first column.
- (b) The industry practice in the PRC is for each PPA to be accompanied by one or more GCCs or other ancillary agreements. The GCCs and ancillary agreements (such as metering agreements) set out operational and technical provisions for allowing grid connection for the generation assets and are entered into by the same CLP party and CSG party (or another CSG Group company) to the PPA. There is no transaction value in the GCCs or ancillary agreements. In practice, the GCCs and ancillary agreements are dependent on the PPAs and will fall away when the relevant PPA is terminated. Given their nature and for clarity of presentation, the table above does not include details of the GCCs and ancillary agreements as they are sufficiently summarised in this note unless such ancillary agreement carries transaction value separately from the PPA.
- (c) Automatically extended for the same term if no amendment or termination is raised by either party before its expiration. There is no limit to the number of extensions.
- (d) Automatically renewed and extended for a one year term if no party objects prior to the expiry of the current term. During the extended term, a party may object to the continuation of the extended term by giving a written notice of objection to the other party and if no agreement could be reached within 60 working days therefrom, the agreement terminates automatically.
- (e) In accordance with the new requirements under NDRC Document [2021] No. 809 and YueFaGaiJiaGe [2021] No. 402, as applicable, power users shall purchase electricity through market sales directly or through grid companies, which shall act as agents to purchase electricity on behalf of industrial and commercial users that cannot purchase directly from the market. From late 2021 onwards, a supplemental agreement to the existing electricity supply contract was signed, as applicable, to reflect the respective change to tariff mechanism.
- (f) Automatically renewed for a subsequent one year term (and further successive one year period(s)) if the user continues to use the power supply and no party objects in writing upon the expiry of the current term.
- (g) The agreement remains ongoing but is not required to be set out in Table A above as it was entered into before the date of the 2025 Announcement and was disclosed therein; however, it is included in Table A for completeness.
- (h) The agreement is to replace the PPA entered into with CSG-MPB on 1 March 2019. It is automatically extended for one year if no amendment or termination is raised by either party before its expiration. There is no limit to the number of extensions.
- (i) Automatically renewed for a three year term if the user continues to use the power supply and no party objects in writing upon the expiry of the prevailing term.

- (j) Power Exchange Sales are entered into through Kunming PEC from time to time with details then recorded on its electronic platform. The CLP Group has been conducting Power Exchange Sales through Kunming PEC since 1 January 2017.
- (k) The agreement is automatically renewed for one year if neither party proposes to amend or terminate before the expiry of the prevailing term.
- (l) The agreement is automatically renewed for two years if neither party proposes to amend or terminate before the expiry of the prevailing term.
- (m) Sandu Wind Project Phase II PPA was entered into on 13 February 2025 in respect of a period from 13 February 2025 to 31 December 2025. The agreement is automatically extended for one year if no amendment or termination is raised by either party before its expiration. There is no limit to the number of extensions.
- (n) Automatically renewed for a one year term if the user continues to use the power supply and no party objects in writing upon the expiry of the prevailing term. There is no limit to the number of extensions.
- (o) Power Exchange Sales are entered into through Guizhou PEC from time to time with details then recorded on its electronic platform. The CLP Group has been conducting Power Exchange Sales through Guizhou PEC since 29 June 2025.
- (p) Power Exchange Sales are entered into through Guangxi PEC from time to time with details then recorded on its electronic platform. The CLP Group has been conducting Power Exchange Sales through Guangxi PEC since 1 September 2024.

2. HISTORICAL TRANSACTION VALUES AND PROPOSED NEW ANNUAL AGGREGATE CAP

Annual Aggregate Cap

As CCTs under the Listing Rules, the Transactions are subject to annual caps determined by the Company on an aggregated basis. The Annual Aggregate Cap has been set for this purpose. If the actual aggregate value of the Transactions exceeds the Annual Aggregate Cap, the Company will have to re-comply with the Listing Rules announcement requirement.

Table B below sets out the following regarding the Transactions:

1. the historical transaction values for (a) the eleven months ended 30 November 2025 (based on the historical information available for the purpose of this announcement) and (b) the two financial years ended 31 December 2023 and 2024; and
2. the proposed annual cap by individual Transaction and project, and the Annual Aggregate Cap for the financial year ending 31 December 2026.

Monitoring the Caps

The total actual value of the Transactions will be compared against the Annual Aggregate Cap when monitoring the annual cap for Listing Rules purposes. The individual caps by Transaction and project are set out in Table B for reference only and for the purpose of deriving the Annual Aggregate Cap. Projects may exceed or fall short of their individual caps so long as, on an aggregated basis, the value of all Transactions is within the Annual Aggregate Cap. The Annual Aggregate Cap or the individual caps, however, shall not be treated as a forecast of the actual revenues or expenses likely to be received or incurred by the CLP Group, as the case may be, for the Transactions or the individual projects in the financial year for 2026.

The Annual Aggregate Cap (as shown in Table B) is set by reference to the Company's financial year ending 31 December and the annual transaction value takes into account that some of the Transactions are annual agreements which are subject to renewal at various times during the year. An allowance within the Annual Aggregate Cap for Prospective Projects has been included to cater for any Transactions for new projects which may be entered into during 2026.

For the purpose of monitoring compliance with the Annual Aggregate Cap, the Company will calculate the value of the electricity delivered under the relevant Transactions at the applicable tariff (or other contractual price) prevailing at the relevant time throughout the year, exclusive of VAT. Where any agreement expires and is renewed during any financial year, the value of the electricity delivered during the financial year will be time apportioned under the expiring agreement and the renewed agreement respectively.

Table B – Historical transaction values, proposed annual cap by individual Transaction and project, and the Annual Aggregate Cap

| | | Historical Transaction Values (excluding VAT) (HK\$ million) | | | Proposed Annual Cap (HK\$ million) |
|-----------|--|---|--|---|---|
| | | For the year ended 31 December 2023 | For the year ended 31 December 2024 | For the 11 months ended 30 November 2025 | For the year ending 31 December 2026 |
| 1. | CLP Power electricity sales to Chinese Mainland | | | | |
| 1.1 | Energy Economy Interchange Agreement | - | - | - | 280 |
| | Sub-total (rounded up to next million) | - | - | - | 280 |
| 2. | Huaiji hydro project | | | | |
| 2.1 | Zelian Hydro Station PPA | 5.84 | 5.82 | 5.62 | 7.15 |
| 2.2 | Longzhongtan Hydro Station PPA | 2.60 | 2.56 | 2.38 | 3.10 |
| 2.3 | Jiaoping Hydro Station PPA | 1.98 | 1.88 | 1.35 | 2.36 |
| 2.4 | Xiazhu Hydro Station PPA | 6.45 | 9.04 | 6.00 | 9.95 |
| 2.5 | Shuixia Hydro Station PPA | 34.11 | 31.20 | 7.84 | 40.64 |
| 2.6 | Baishuihe Four Hydro Stations PPA | 120.09 | 139.20 | 127.34 | 157.99 |
| 2.7 | Supplemental Agreement to Baishuihe Four Hydro Stations PPA | - | - | - | 0.33 |
| 2.8 | Niuqi Hydro Station PPA | 22.78 | 22.80 | 18.71 | 27.14 |
| 2.9 | Zelian Hydro Station (35kV Zelian Line) High Voltage Electricity Supply Contract | 0.01 | 0.02 | 0.01 | 0.02 |
| 2.10 | Longzhongtan Hydro Station (10kV Fenggan-Ganyu Branch Line) High Voltage Electricity Supply Contract | 0.01 | 0.01 | 0.01 | 0.01 |
| 2.11 | Jiaoping Hydro Station (10kV Xiqu-I Line) High Voltage Electricity Supply Contract | 0.12 | 0.04 | 0.12 | 0.25 |
| 2.12 | Xiazhu Hydro Station (35kV Liangxia Line) High Voltage Electricity Supply Contract | 0.02 | 0.02 | 0.02 | 0.05 |
| 2.13 | Shuixia Hydro Station (110kV Shashui Line) High Voltage Electricity Supply Contract | 0.10 | 0.14 | 0.30 | 0.42 |
| 2.14 | Baishuihe Four Hydro Stations (110kV Feixin Line) High Voltage Electricity Supply Contract | 0.07 | 0.18 | 0.06 | 0.19 |
| 2.15 | Shuixia Hydro Station (10kV Zhongxia Line) High Voltage Electricity Supply Contract | 0.01 | 0.01 | 0.01 | 0.01 |
| 2.16 | Shuixia Hydro Station (10kV Xiashuai Line) High Voltage Electricity Supply Contract | 0.01 | 0.01 | 0.01 | 0.01 |
| 2.17 | Niuqi Hydro Station (35kV Dongniu-II Line) High Voltage Electricity Supply Contract | 0.08 | 0.07 | 0.04 | 0.10 |
| 2.18 | Changdiao Hydro Station (10kV Xinying Line) High Voltage Electricity Supply Contract | 0.01 | 0.02 | 0.02 | 0.02 |
| 2.19 | Shuixia Hydro Station (10kV standby transmission line) High Voltage Electricity Supply Contract | N/A | - | 0.01 | 0.01 |
| | Sub-total (rounded up to next million) | 195 | 214 | 170 | 250 |

| | | Historical Transaction Values (excluding VAT) (HK\$ million) | | | Proposed Annual Cap (HK\$ million) |
|-----------|---|---|--|---|---|
| | | For the year ended 31 December 2023 | For the year ended 31 December 2024 | For the 11 months ended 30 November 2025 | For the year ending 31 December 2026 |
| 3. | Meizhou solar project | | | | |
| 3.1 | Meizhou Solar Project PPA | 45.60 | 44.76 | 47.58 | 57.76 |
| 3.2 | Meizhou Solar Project High Voltage Electricity Supply Contract (110kV, DongLi Line) | 0.07 | 0.07 | 0.25 | 0.08 |
| 3.3 | Meizhou Solar Project High Voltage Electricity Supply Contract (10kV, DongShi Line) | 0.30 | 0.29 | 0.06 | 0.36 |
| | Sub-total (rounded up to next million) | 46 | 46 | 48 | 59 |
| 4. | Yang_er hydro project | | | | |
| 4.1 | Yang_er Hydro Project High Voltage Electricity Supply Contract (10kV, for dam) | 0.01 | 0.01 | - | 0.01 |
| 4.2 | Yang_er Hydro Project High Voltage Electricity Supply Contract (10kV, for plant) | - | 0.01 | - | 0.01 |
| 4.3 | Yang_er Hydro Project High Voltage Electricity Supply Contract (110kV) | - | - | - | 0.01 |
| 4.4 | Power Exchange Sales | 31.57 | 30.88 | 39.44 | 41.34 |
| | Sub-total (rounded up to next million) | 32 | 31 | 40 | 42 |
| 5. | Xicun solar project (Phases I and II) | | | | |
| 5.1 | Xicun Solar Project PPA | 45.55 | 40.82 | 35.44 | 49.19 |
| 5.2 | Xicun Solar Project High Voltage Electricity Supply Contract (for project site) | - | - | - | 0.01 |
| 5.3 | Xicun Solar Project High Voltage Electricity Supply Contract | 0.34 | 0.47 | 0.69 | 0.81 |
| 5.4 | Xicun Solar Project High Voltage Electricity Supply Contract (for pump station) | 0.03 | 0.03 | 0.03 | 0.04 |
| 5.5 | Power Exchange Sales | 92.82 | 85.95 | 61.42 | 100.24 |
| | Sub-total (rounded up to next million) | 139 | 128 | 98 | 151 |
| 6. | Xundian wind project (Phases I and II) | | | | |
| 6.1 | Xundian Wind Project PPA | 25.17 | 37.32 | 15.79 | 55.22 |
| 6.2 | Xundian Wind Project High Voltage Electricity Supply Contract | 0.18 | 0.36 | 0.16 | 0.48 |
| 6.3 | Xundian Wind Project High Voltage Electricity Supply Contract (10kV) | - | 0.01 | 0.23 | 0.04 |
| 6.4 | Power Exchange Sales | 76.28 | 76.31 | 61.78 | 91.12 |
| | Sub-total (rounded up to next million) | 102 | 114 | 78 | 147 |
| 7. | Sandu wind project (Phases I and II) | | | | |
| 7.1 | Sandu Wind Project Phase I PPA | 139.18 | 117.60 | 82.55 | 172.89 |
| 7.2 | Sandu Wind Project Phase II PPA (agreement entered into in February 2025) | N/A | N/A | 7.08 | 6.92 |

| | | Historical Transaction Values (excluding VAT) (HK\$ million) | | | Proposed Annual Cap (HK\$ million) |
|--|---|---|--|---|---|
| | | For the year ended 31 December 2023 | For the year ended 31 December 2024 | For the 11 months ended 30 November 2025 | For the year ending 31 December 2026 |
| 7.3 | Sandu Wind Project High Voltage Electricity Supply Contract | 0.37 | 0.52 | 0.50 | 1.43 |
| 7.4 | Sandu Wind Project Electricity Supply Contract (10kV) | 0.02 | 0.02 | 0.02 | 0.07 |
| 7.5 | Power Exchange Sales | N/A | N/A | 47.83 | 126.23 |
| | Sub-total (rounded up to next million) | 140 | 119 | 138 | 308 |
| 8. | Bobai wind project | | | | |
| 8.1 | Bobai Wind Project PPA | N/A | 8.77 | - | - |
| 8.2 | Bobai Wind Project Electricity Supply Contract | N/A | 0.28 | 0.25 | 0.30 |
| 8.3 | Bobai Wind Project High Voltage Electricity Supply Contract (10kV) (agreement entered into in February 2025) | N/A | N/A | 0.01 | 0.01 |
| 8.4 | Power Exchange Sales | N/A | 10.06 | 76.00 | 127.21 |
| | Sub-total (rounded up to next million) | N/A | 20 | 77 | 128 |
| 9. | Prospective Projects | | | | |
| 9.1 | Provision for new projects | N/A | N/A | N/A | 325 |
| Annual Aggregate Cap (see Note (a)) | | | | | 1,690 |

Notes:

- (a) Total of all proposed annual caps by project, and including for Prospective Projects.
- (b) In the above table, the applicable average RMB:HK\$ exchange rate for the relevant period is used, being for the year ended 31 December 2023 and 2024 respectively, and for the eleven months ended 30 November 2025.

The section below sets out the basis for the Company's determination of the Annual Aggregate Cap and the caps by project category.

CLP Power electricity sales to Chinese Mainland

The project cap for 2026 in respect of this category is HK\$280 million, taking into account the potential demand from CSG-GPG, if and when, affected by emergency incidents.

The Energy Economy Interchange Agreement is for the potential emergency electricity supply to CSG-GPG grid system (as power importer) by CLP Power. The annual cap was determined by reference to the electricity supply to be paid in cash or settled in kind and the standby support charge to be paid in cash (see item 1.1 in Table A of this announcement) by CSG-GPG as the power importer in an emergency incident affecting its power system. The other aspect of this agreement which relates to the potential emergency electricity supply to the CLP Power grid system will not be aggregated with the Transactions as the nature of this is the sale or supply of electricity to CLP Power, as opposed to the sale or supply of electricity to the CSG Group.

Power Projects in Chinese Mainland

The Chinese Mainland power market reform in 2015 introduced competition to electricity supply and retail markets. Power exchange centres have then been set up in different provinces providing trading platforms for power generators to negotiate electricity supply contracts for the sales of electricity alone or bundled with green electricity certificates directly with end users.

Recent Policy and Regulatory Changes

A policy change was introduced in January 2025 by the NDRC. This policy aims to accelerate the integration of wind and solar energy into a competitive electricity market while stabilising investor expectations. Under the new policy, this introduced voluntary contract-for-difference settlement mechanism and a mechanism tariff that would be set through a bidding process for projects commissioned on or after 1 June 2025. Despite the new policy, the pricing arrangements for the pre-existing projects referred to in this CCT announcement have not been affected this year.

The Annual Aggregate Cap takes into account the electricity demands in the regions where the relevant projects operate as well as the pace of the market sales reform. As disclosed in our previous announcements, electricity sales by Yang_er hydro, Xicun solar and Xundian wind projects in Yunnan, as well as electricity sales by the Bobai wind project in Guangxi, have been made through Kunming PEC (40% owned by CSG Yunnan) and Guangxi PEC (37% owned by CSG Guangxi) respectively, which constitute CCTs with the CSG Group primarily due to the settlement risks in respect of these sales assumed by CSG Yunnan and CSG Guangxi according to the trading rules implemented by the relevant PRC authority. From June 2025, Sandu wind also started electricity sales through Guizhou PEC (39% owned by CSG Guizhou) to meet new full market participation rules introduced earlier in 2025.

Huaiji hydro and Meizhou solar projects

The aggregate project caps in respect of the Huaiji Hydro Project Transactions and Meizhou Solar Project Transactions for 2026 are HK\$250 million and HK\$59 million, respectively. Electricity sales for these projects are still conducted entirely through PPAs at on-grid tariffs. As market reforms continue across different provinces, Meizhou solar project may participate in future power exchange sales. Taking these into consideration, the respective aggregate project caps were determined by reference to the prescribed on-grid tariffs of the PPAs, the historical performance of the power plants and the latest electricity sales forecast for 2026 by CLP's project companies.

Yang_er hydro, Xicun solar and Xundian wind projects in Yunnan, Sandu wind project in Guizhou and Bobai wind project in Guangxi

The aggregate project caps in respect of the Yang_er Hydro Project Transactions, Xicun Solar Project Transactions, Xundian Wind Project Transactions, Sandu Wind Project Transactions and Bobai Wind Project Transactions for 2026 are HK\$42 million, HK\$151 million, HK\$147 million, HK\$308 million and HK\$128 million, respectively. Except for Yang_er hydro project where its power sales are conducted solely in the form of Power Exchange Sales, the sale of electricity for the Xicun solar project, Xundian wind project (comprising both Phase I and Phase II), Sandu wind project (comprising both Phase I and Phase II) and Bobai wind project are anticipated to be conducted through PPAs and Power Exchange Sales in 2026; the project caps for these projects have accordingly taken into consideration all these factors. The project caps were also determined by reference to the historical performance of the power plants and the latest electricity sales and price forecast for 2026 by CLP's project companies.

Prospective Projects

This item represents an allowance within the Annual Aggregate Cap for new projects which may be acquired, undertaken or commissioned by the CLP Group in Chinese Mainland during 2026. If so, the power sales arrangement, the associated PPA and/or other related agreements with a CSG Group entity would become new CCTs.

This allowance is based on the estimated commencement date, the expected date on which the transaction would constitute a CCT, the expected volume of electricity supply and sales, the relevant power sales channel(s), type of generation plants and capacity of the Prospective Projects, to which the appropriate state pre-determined tariff or an arm's length negotiated tariff would be expected to be applied, as the case may be. Generally, the Prospective Projects are individually small or medium sized projects and do not include larger projects which may cause one or more of the relevant percentage ratios under the Listing Rules to exceed the 1% (on an individual basis) or 5% (on an individual or aggregated basis) thresholds. The Company will publish a separate announcement if and when the relevant percentage ratio is exceeded.

3. REASONS FOR ENTERING INTO THE TRANSACTIONS

Energy Economy Interchange Agreement: This agreement enables CLP Power and CSG-GPG to maintain an uninterrupted supply of electricity to their respective customers in case any party is affected by an emergency incident resulting in an interruption in normal electricity supply to its customers. Under this agreement, neither CLP Power nor CSG-GPG is obliged to deliver any electricity to the other requesting party; however, the underlying principle of this agreement is the mutual support (while being on an arm's length basis) for maintaining the operation and security of each other's power supply system.

Power Purchase Agreements: The CLP Group has been involved in the power industry in Chinese Mainland since 1985 and is the largest external investor in Chinese Mainland's power sector. These activities are carried out through numerous project companies of the CLP Group.

The PPAs, usually associated with GCCs, and other ancillary agreements are entered into individually by each project company and are one of the means by which the relevant project company can connect and supply to the local grid and obtain a source of revenue, in principle, based on a state pre-determined tariff (which may be subject to adjustment in accordance with the trading rules in some provinces). For projects eligible for *mechanism tariff*, the settlement mechanism will be incorporated through an amended PPA or additional settlement agreement.

Power Exchange Sales: Under the ongoing power sector reform in Chinese Mainland, CLP Group's project companies in Yunnan, Guangxi and Guizhou have sold electricity (involving the sales of electricity alone or bundled with green electricity certificates) outside of the PPAs and obtained a source of revenue through market sales arrangements, for instance, direct sales and transactions conducted through bidding process on Kunming PEC, Guangxi PEC and Guizhou PEC respectively.

The Directors (including the Independent Non-executive Directors) consider that all of the terms of the Transactions are fair and reasonable, the Transactions are on normal commercial terms or better and in the ordinary and usual course of business of the CLP Group, and are in the interests of the Company and its Shareholders as a whole.

4. LISTING RULES IMPLICATIONS

Connected person at the subsidiary level

CSG Group is a connected person of the Company (at the subsidiary level) by virtue of CSG HK, a wholly owned subsidiary of CSG, being a substantial shareholder of CAPCO, a subsidiary of the Company. Accordingly, the Transactions with members of the CSG Group constitute CCTs for the Company under Chapter 14A of the Listing Rules.

Annual Aggregate Cap

The Annual Aggregate Cap of HK\$1,690 million is used for monitoring the annual cap for Listing Rules purposes and this has exceeded the 1% threshold under the Listing Rules. This was triggered with the renewals of those CCTs announced in the 2025 Announcement which have fallen to be renewed when aggregated with other CCTs for power sales entered into or renewed with the CSG Group during 2025. As the Transactions are CCTs with a connected person at the subsidiary level, they are only subject to the announcement requirements set out in Rules 14A.35 and 14A.68 and the annual review requirements set out in Rules 14A.55 to 14A.59 but are exempt from the independent shareholders' approval requirements under Chapter 14A of the Listing Rules. Particulars of the Transactions will also be included in the annual report of the Company (Rules 14A.49 and 14A.71).

Waivers from the Stock Exchange

As disclosed in our previous announcements concerning CCTs with the CSG Group, the Company had obtained from the Stock Exchange a waiver from strict compliance with the requirement to have written agreements under Rule 14A.34 of the Listing Rules in respect of those PPAs renewed by continued performance by both parties of their respective obligations under the PPA on substantially the same terms. The Company had obtained further confirmation from the Stock Exchange that the electronic contracts maintained on a PEC satisfy the written agreement requirement of a CCT under the Listing Rules.

5. INFORMATION ABOUT THE PARTIES

CLP Holdings is the holding company of the CLP Group, one of the largest investor-owned power businesses in Asia Pacific with investments across Hong Kong, the Chinese Mainland, Australia, India, Taiwan Region and Thailand.

CLP Power is the Hong Kong utility subsidiary wholly owned by CLP Holdings. It operates a vertically integrated electricity supply business in Hong Kong and provides a highly reliable supply of electricity and excellent customer service to more than six million people in its supply area.

The other Transaction parties within the CLP Group set out in Table A of this announcement are principally engaged in the business of generating and supplying electricity in or to the PRC.

CSG is a company established in the PRC with limited liability and is a state-owned enterprise principally engaged in the investment, construction and operation of power networks in Guangdong, Guangxi, Yunnan, Guizhou and Hainan in the PRC.

CSG HK is a company incorporated in Hong Kong with limited liability and is a wholly owned subsidiary of CSG.

Kunming PEC, Guangxi PEC and Guizhou PEC are principally engaged in the business of providing,

operating and managing the platform to facilitate electricity trading under the market sales regime in Yunnan, Guangxi and Guizhou, the PRC respectively.

The Transaction parties within the CSG Group set out in Table A of this announcement are principally engaged in the business of managing and operating power grids, transmission and distribution of electricity, and supply of electricity in the PRC.

6. DEFINITIONS

Unless the context otherwise requires, terms used in this announcement shall have the following meanings:

| | |
|--|--|
| “2025 Announcement” | the Company’s announcement dated 2 January 2025 |
| “Annual Aggregate Cap” | the total of all the annual caps for all the “Transactions” , including provision for “Power Exchange Sales” for relevant projects and “Prospective Projects” for 2026 as shown in Table B of this announcement |
| “Bobai Wind Project Transactions” | each of the CCTs relating to the Bobai wind project, which are transactions under items 8.1 to 8.4 inclusive in Table A of this announcement |
| “CAPCO” | Castle Peak Power Company Limited, a company incorporated in Hong Kong with limited liability which is owned as to 70% and 30% by “CLP Power” and “CSG HK” , respectively, and is a subsidiary of CLP Holdings |
| “CLP Group” | CLP Holdings and its subsidiaries |
| “CLP Holdings” or “Company” | CLP Holdings Limited, a company incorporated in Hong Kong with limited liability and whose shares are listed on the Main Board of the “Stock Exchange” (Stock Code: 00002) |
| “CLP Power” | CLP Power Hong Kong Limited, a company incorporated in Hong Kong with limited liability which is a direct wholly owned subsidiary of CLP Holdings |
| “connected person(s)” | has the meaning ascribed to it under the Listing Rules |
| “CSG” | China Southern Power Grid Co., Ltd., a company established in the PRC with limited liability which is a state-owned enterprise |
| “CSG-GPG” | Guangdong Power Grid Co., Ltd., a company established in the PRC with limited liability which is a subsidiary of CSG |
| “CSG Group” | CSG and its subsidiaries |
| “CSG-GX” | Guangxi Power Grid Co., Ltd., a company established in the PRC with limited liability which is a subsidiary of CSG |

| | |
|---|--|
| “CSG Guizhou” | Guizhou Power Grid Co., Ltd., a company established in the PRC with limited liability which is a subsidiary of CSG |
| “CSG HK” | China Southern Power Grid International (HK) Co., Limited, a company incorporated in Hong Kong with limited liability which is a wholly owned subsidiary of CSG |
| “CSG Yunnan” | Yunnan Power Grid Company Limited, a company established in the PRC with limited liability which is a subsidiary of CSG |
| “Directors” | the directors of the Company |
| “Energy Economy Interchange Agreement” | the full set of agreements comprises the energy economy interchange agreement entered into on 25 December 2015 and the associated extension agreement dated 9 October 2017 between CLP Power and CSG-GPG, as amended by its 1 st supplemental agreement dated 5 November 2018, its 2 nd supplemental agreement dated 20 December 2019, its 3 rd supplemental agreement dated 23 December 2021, its 4 th supplemental agreement dated 24 October 2022 and the associated extension arrangement dated 12 December 2022 and its 5 th supplemental agreement dated 27 December 2023, further details of which are set out in the transaction under item 1.1 in Table A of this announcement |
| “GCC” | Grid Connection Contract |
| “green electricity certificates” | green electricity certificates (GECs) refer to the energy attribute corresponding to the electricity sold by renewable energy projects. In Chinese Mainland, the origins of GECs are certified by National Energy Administration |
| “Guangxi PEC” | Guangxi Power Exchange Center Limited, a company established in the PRC with limited liability which is 37% owned by CSG-GX |
| “Guizhou PEC” | Guizhou Power Exchange Center Limited, a company established in the PRC with limited liability which is 39% owned by CSG Guizhou |
| “HK\$” | Hong Kong dollars, the lawful currency of Hong Kong |
| “Huaiji Hydro Project Transactions” | each of the CCTs relating to the Huaiji hydro project, which are transactions under items 2.1 to 2.19 inclusive in Table A of this announcement |
| “Kunming PEC” | Kunming Power Exchange Center Limited, a company established in the PRC with limited liability which is 40% owned by CSG Yunnan |
| “kV” | Kilovolt |
| “kWh” | Kilowatt hours |

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| “Listing Rules” or “Rule(s)” | the Rules Governing the Listing of Securities on the Stock Exchange |
| “Mechanism Tariff” | on-grid electricity price of eligible renewable energy projects used as benchmark level for price settlement. Mechanism tariffs for existing projects are linked to the previous pricing policy while not exceeding local coal benchmark tariff. Mechanism tariffs for projects commissioned after 1 June 2025 are determined via a bidding process organised by the relevant authorities |
| “Mechanism Volume” | electricity under mechanism tariffs receives guaranteed settlement but is not eligible for green power trading or double revenue from green certificates |
| “Meizhou Solar Project Transactions” | each of the CCTs relating to the Meizhou solar project, which are transactions under items 3.1 to 3.3 inclusive in Table A of this announcement |
| “Power Exchange Sales” | Transactions relating to the Yang_er hydro project, the Xicun solar project, the Xundian wind project, the Sandu wind project and the Bobai wind project which are transacted and/or recorded on Kunming PEC / Guizhou PEC / Guangxi PEC and are made subject to its settlement rules whereby CSG Yunnan / CSG Guizhou / CSG Guangxi assumes settlement risk for these transactions; these transactions are relating to (i) the electricity sold under one form of the market sales regime, typically under an automated anonymous bidding and acceptance system on the electronic platform through Kunming PEC / Guizhou PEC / Guangxi PEC, (ii) directly negotiated sales involving the sales of electricity alone or bundled with green electricity certificates, with or without a CSG Group company as the purchaser, and (iii) initiatives for interprovincial electricity sales introduced by the PRC Government for the transfer of electricity between provinces (for Kunming PEC only) |
| “PPA” | Power Purchase Agreement |
| “PRC” | the People’s Republic of China |
| “Prospective Projects” | new projects in the PRC for which the PPAs and related agreements may become CCTs during 2026 as described in section 2 of this announcement |
| “RMB” | Renminbi, the lawful currency of the PRC |
| “Sandu Wind Project Transactions” | each of the CCTs relating to the Sandu wind project, which are transactions under items 7.1 to 7.5 inclusive in Table A of this announcement |
| “Shareholders” | holders of shares of the Company |
| “Stock Exchange” | The Stock Exchange of Hong Kong Limited |

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| “subsidiary(ies)” | has the meaning ascribed to it under the Listing Rules |
| “substantial shareholder(s)” | has the meaning ascribed to it under the Listing Rules |
| “Transactions” | each of the CCTs as set out in Table A of this announcement relating to the Energy Economy Interchange Agreement, the Huaiji Hydro Project Transactions, the Meizhou Solar Project Transactions, the Yang_er Hydro Project Transactions, the Xicun Solar Project Transactions, the Xundian Wind Project Transactions, the Sandu Wind Project Transactions and the Bobai Wind Project Transactions entered into or automatically renewed between members of the CSG Group and members of the CLP Group on various dates, and (where the context requires) includes Prospective Projects |
| “VAT” | value added tax |
| “Xicun Solar Project Transactions” | each of the CCTs relating to the Xicun solar project, which are transactions under items 5.1 to 5.5 inclusive in Table A of this announcement |
| “Xundian Wind Project Transactions” | each of the CCTs relating to the Xundian wind project, which are transactions under items 6.1 to 6.4 inclusive in Table A of this announcement |
| “Yang_er Hydro Project Transactions” | each of the CCTs relating to the Yang_er hydro project, which are transactions under items 4.1 to 4.4 inclusive in Table A of this announcement |
| “%” | per cent |

By Order of the Board
Michael Ling
Joint Company Secretary

Hong Kong, 2 January 2026

中電控股有限公司
CLP Holdings Limited

(incorporated in Hong Kong with limited liability)

(Stock Code: 00002)

The Directors of CLP Holdings as at the date of this announcement are:

Non-executive Directors:

The Hon Sir Michael Kadoorie, Mr Andrew Brandler,
Mr Philip Kadoorie, Mrs Yuen So Siu Mai Betty and
Mr Diego González Morales

Independent Non-executive Directors:

Mr Nicholas C. Allen, Ms May Siew Boi Tan, Ms Christina Gaw,
Mr Chunyuan Gu, Mr Chan Bernard Charnwut,
Ms Wang Xiaojun Heather and Mrs Kung Yeung Yun Chi Ann

Executive Director:

Mr Chiang Tung Keung